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RIDDLE #3 FEDERAL 485
NE NE Sec. 3-17N-4E Yavapai

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WELL NAME A Rid	are #2	Federa	1-4	<u>.</u>	····		
LOCATION NE N	E s	EC 3	TWP 1	7N RANGI	E 4E FOOT	rage 64	TOTAL
ELEV4510' GF 4480 Loy Bu	t te 7½'	KB SPU quad CI	D DATE	1-29-69	STATUS COMP.	DATE	TOTAL 9=8-71 DEPTH 1242'
CASING SIZE			LINER	SIZE & D	EPTH DR	ILLED BY	ROTARY x
9 5/8	321	to sur	face	NA		ILLED BY	CABLE TOOL
	827					ODUCTIVE	RESERVOIR
					IN	TTIAL PRO	DUCTION
			SOUR	RCE		·	
FORMATION T	OPS I	EPTHS	L.L.	E.L.	REMARKS		
Mississip	pian	5601	х		· · · · ·	·:	
Devoni ^{an}		740'					
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			<u> </u>				
							
ELECTRIC LOGS		PER	FORATED I	NTERVALS	PROD. II	NTERVALS	SAMPLE LOG
None			NA		NA		SAMPLE DESCRP.
	- 	<u></u>		 			SAMPLE NO. CORE ANALYSIS
							DSTs
REMARKS							APP. TO PLUG
							PLUGGING REP.
							COMP. REPORT
WATER WELL AC	CEPTED BY						
BOND COU	nited Sta	ates Fi	delity				AR-034536A
BOND AMT. \$	5.000	(CANCELLED	_11-227	DAT 71 ORG		REPORT 1-10-69
FILING RECEIP	0.00						PLAT BOOK x
API NO. 02-0	25-20006		.•				NE/2 NE/4
PERMIT NUMBER	_			Cover	e, :		

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VELL LOG ON OR RECOMPLETION REPORT AND WELL COMPLET DESIGNATE TYPE OF COMPLETION: Different Reservoir Same Reservoir ou 🔲 Plug Back Well Deepen DESCRIPTION OF WELL AND LEASE Address Rt. 5, Box 5466 H. K. RIDDLE Albuquerque, N. M. Federal, State or Indian Lease Number or name of lessor if fee lease Field & Reservoir Well Number wildcat 3-A Federal County Location NE/4 NE/4 Sec. # 3, T. 17 N., R. 4 E. Yavapai Sec. TWP-Range or Block & Survey Elevation of casing hd. flange Cr. 4412 Date completed, ready to produce Date spudded Date total depth reached or Gr.) 3/20/691242 Jan. 29, 1969 If this is a dual or triple completion, furnish separate report for each completion. Single, dual or triple completion? P.B.T.D. Total depth 1242 Cable tools used (interval) Rotary tools used (interval) Producing interval (s) for this completion all Was copy of directional survey filed? Date filed Was this well directionally drilled? Was directional survey made? Date filed Type of electrical or other logs run (check logs filed with the commission) CASING RECORD Casing (report all strings set in well-conductor, surface, intermediate, producing, etc.) Amt. pulled Weight (lb./ft.) Sacks cement Size casing set Size hole drilled Ригрове <u>32'</u> to surface 12" 9-5/8 <u>surface</u> 827 none 8-3/4" intermediate LINER RECORD TUBING RECORD Screen (ft.) Sacks cement Top Bottom Packer set at Depth set Size ft. fL ft. in. ACID, SHOT, FRACTURE, CEMENT SQUEEZE RECORD PERFORATION RECORD Am't. & kind of material used Depth Interval Depth Interval Size & type Number per ft. INITIAL PRODUCTION Producing method (indicate if flowing, gas lift or pumping-if pumping, show size & type of pump:) Date of first production Water prod. during test Oil gravity Oil prod. during test Gas prod. during test Date of test Hrs. tested Choke size * API (Corr) bbls. Cal'ted rate of Production per 24 hrs. Gas oil ratio Gas Water Tubing pressure Casing pressure bbla. MCF bbla. Disposition of gas (state whether vented, used for fuel or sold): (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge. May 3, 1970 STATE OF ARIZONA OIL & GAS CONSERVATION COMMISSION

Well Completion or Recompletion Report no Well Log Form No. 4 (Complete Reverse Side)

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Formation

Miss	560 740	
	1	

DETAIL OF FORMATIONS PENETRATED

Bottom

Top

Description*

INSTRUCTIONS:

Attach drillers log or other acceptable log of well.

This Well Completion or Recompletion report and well log shall be filed with the State of Arizona Oil & Gas Conservation Commission not later than thirty days after project completion.

Form No. 4

[•] Show all important zones of porosity, detail of all cores, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SAME NEEDS

PLUGGING RECORD Rt. 5, Box 5466, Albuquerque, N. M. 87123 Operator H. K. RIDDLE Field & Reservoir wildcat Federal. State, or Indian Lease Number. AR-034536 U.S. Well No. 3-A 17 N., R. 4 E. County Yavapai Location of Well Center NE NE NE Sec. 3, Character of well at completion (initial production):
Oil (bbls/day) | Gas (MCF/day) | Application to drill this well was filed in name of Has this well ever produced oil or gas Dry? Νo H. K. Riddle Amount well producing when plugged:
Oil (bbls/day) Gas (MCF/day)
none none Total depth Date plugged: Water (bbls/day) none 132 1242 Aug. 28, 1971 Size, kind & depth of plugs used Indicate zones squeeze cemented, giving amount cement Depth interval of each formation Name of each formation con-taining oil or gas. Indicate which formation open to well-bore at time of plugging Fluid content of each formation 40 sks on bottom 6 sks in surface pipe & Packers and shoes Give depth and method of parting casing (shot, ripped, etc.) Pulled out (ft.) Left in well (ft.) Put in well (ft.) Size pipe ااه 32 9 5/8" all 821 (grd) liner, settled to 832'. We think the all 5 9/16 2001 hole made a slight turn there, for we dould not drill on through it, or bail it. Indicate deepest formation containing fresh water. Was well filled with mud-laden fluid, according to regulations? NAMES AND ADDRESSES OF ADJACENT LEASE OPERATORS OR OWNERS OF THE SURFACE Direction from this well: Name In addition to other information required on this form, if this well was plugged back for use as a fresh water well, give all pertinent details of plugging operations to base of fresh water sand, perforated interval to fresh water sand, name and address of surface owner, and attach letter from surface owner authorizing completion of this well as a water well and agreeing to ging which might be required. Use reverse side for additional detail. CERTIFICATE: I, the undersigned, under the penalty of perjury, state that I am the (company) and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge. RECEIVED Sept. 2, 1971 SEP 0 3 19/1 STATE OF ARIZONA O & G CONS. COMM. OIL & GAS CONSERVATION COMMISSION Plugging Record

#485

Permit No.

File One Copy

Form No. 10

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A ICATION TO ABANDON AND PLUC

DERRATOR H. K. RIDDLE ADDRESS Albuquerque, N. M. 87123 Prederal, State, or Indian Lesse Number Federal Fede	FIELD		
Federal WELL NO. 3-MA TOTAL DEPTH 1242* SECTION 3 COUNTY Yavapai LOCATION NE/4 NE/4 Sec. 3, T. 17 N., R. 4 E. TYPE OF WELL WILDOWN TOTAL DEPTH 1242* ALLOWABLE (If Assigned) LAST PRODUCTION TEST OIL (Bbls.) WATER (FINANCE OF TEST) GAS. (MCF) DATE OF TEST PRODUCING HORIZON PRODUCING FROM TO 1. COMPLETE CASING RECORD 9-5/8" to 32 feet 7" to 827' 2. FULL DETAILS OF PROPOSED PLAN OF WORK heavy red mud broke through from behind the 7" casing, after two weeks with cable tools we could not bail it out; it kept coming in, so it stands at the bottom of the casing, 821' (ground). My plan is to bridge the hole at 20' (the 7" casing) and pour cement in to the top of the hole, setting a 4" marker in the cement and in the 7" casing, 4' above ground. If well is to be abandoned, does proposed work conform with requirements of Rule 2027 If not, a proposed procedure above. DATE COMMENCING OPERATIONS April 30, 1970 NAME OF PERSON DOING WORK H. K. Riddle ADDRESS CORRESPONDENCE SHOULD BE SENT TO H. K. Riddle, Rt. 5, Box \$466, Albuquerque, N. M. 87122 Date Approved STATE OF ARIZONA Application to Abandyship's Pure (Part of State Of St	OPERATOR H. K. RIDDLE	ADDRES	S Albuquerque, N. M. 8/123
SECTION 3 COUNTY Yavagasi LOCATION NE/4 NE/4 Sec. 3, T. 17 N., R. 4 E. TYPE OF WELL wildcot TOTAL DEPTH 1242' ALLOWABLE (If Assigned) LAST PRODUCTION TEST OIL (Bbls.) WATER (R) GAS (MCF) DATE OF TEST PRODUCING HORIZON PRODUCING FROM TO 1. COMPLETE CASING RECORD 9-5/8" to 32 feet 7" to 827' 2. FULL DETAILS OF PROPOSED PLAN OF WORK heavy red mud broke through from behind the 7" casing, after two weeks with cable tools we could not bail it out, it kept coming in, so it stands at the bottom of the casing, 821' (ground). My plan is to bridge the hole at 20' (the 7" casing) and pour cement in to the top of the hole, setting a 4" marker in the cement and in the 7" casing, 4' above ground. If well is to be abandoned, does proposed work conform with requirements of Rule 202? If not, a proposed procedure above. DATE COMMENCING OPERATIONS April 30, 1970 NAME OF PERSON DOING WORK H. K. Riddle ADDRESS CORRESPONDENCE SHOULD BE SENT TO H. K. Riddle, Rt. 5, Box 5466, Albuquerque, N. M. 87123 OLL & GAS CONSERVATION COMMISSION Application to Abandskiph Pipe 510 April 20, 1970 Date Approved. OIL & GAS CONSERVATION COMMISSION Application to Abandskiph Pipe 510 Application to Abandskiph Pip	Federal, State, or Indian Lease Number or Lessor's Name if Fee Lease	<u>Federal</u>	WELL NO. 3 A
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STATE OF ARIZONA OIL & GAS CONSERVATION COMMISSION STATE OF ARIZONA OIL & GAS CONSERVATION COMMISSION File Two Copies Form No. 9			CTATE OF ADIZONAL TIGHT
STATE OF ARIZONA OIL & GAS CONSERVATION COMMISSION Application to Abandon and Plug File Two Copies Form No. 9	Data Approved		
OIL & GAS CONSERVATION COMMISSION File Two Copies Commission	•	NA	\mathscr{L}
By: Form No. 9			File Two Copies
	Ву:	F0	m No. 9
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FOR SALE BY U.S. GEOLOGICAL SURVE Underwood Tage UTH CHID AND 1970 MAGMETIC HÖRTH DECLINATION AT CENTER OF SMEET

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Hartwell Canyon is priceless to nature buff

artwell Canyon, one of the newest preserves acquired by The Nature Conservancy in Arizona, intrigued me. I had never heard of it, and I've been around awhile.

I asked Bob Erb, new Central Arizona representative for TNC, about visiting Hartwell. We planned an exploratory hike to the remote canyon west of Oak Creek in the Red Rock country.

The Nature Conservancy recently received Hartwell as a gift from Bob and Mary Kittredge of Sedona with the provision that the Kittredges may continue to live in their home at the mouth of the canyon as long as they live.

Hartwell is a gem for several reasons, most importantly as a wildlife area because it harbors a substantial nesting population of peregrine falcons in the white cliffs that rim the upper canyon walls. It has some unusual Indian ruins and beautiful rock carvings.

Fifty acres were homesteaded in the early 1900s by Charles Rysinger, blocking off the mouth of the canyon. It received its name because a man named Hart dug an 80-foot well for Rysinger's 200 head of



12-25-87

Ben Avery

cattle. The water had so much petroleum in it cattle wouldn't drink it.

Rysinger sold the 50 acres to Sam and Minnie Hunter of Missouri during the Depression for something like \$400. Hunter raised hogs in Missouri and hoped to do the same in Arizona. When he got to the little rock cabin at the mouth of Hopewell Canyon, he found nothing to feed hogs and no chance of a slop route.

Kittredge knocked on his door one night. Kittredge was trying to recruit members for the old Verde Valley Electric Co-op for \$5 so power could be brought to the rural residents of Verde-Sedona.

Hunter's response was that he wouldn't

"put another nickle into this worthless place, let alone \$5," and if he could just get his money out of it he would go back to Missouri to raise hogs. Kittredge paid \$600 for the 50-acre homestead. That was 50 years ago.

The Kittredges loved the canyon and set about building a place to live.

Everything was about finished when Kittredge realized he was 77 years old, and when the U.S. Forest Service tried to acquire the 50 acres so Hartwell Canyon could be turned over to ORVs, he started worrying about what would happen to the canyon after he and has wife were gone. That's when someone told him about how The Nature Conservancy acquires and preserves areas vital to wildlife.

The Canyon is a haven for mountain lion, bear, deer, small game and birds. It also has a wide variety of plants. We even found a Douglas fir among the pinon, juniper, oak and ponderosa pine. Water is scarce, but there is a spring-fed pool near the mouth of the 4-mile-long canyon.

A firm's conservative appraisal valued the 50-acre worthless homestead at \$750,000. For a nature buff, it is priceless.

file 485

September 10, 1971

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Memo from W. E. Allen Director, Enforcement Section

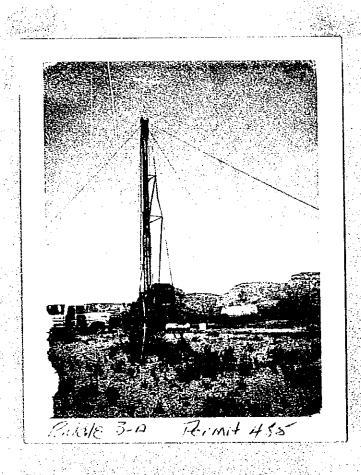
> Riddle #3-A Federal Re: NE= NE Sec. 3-T17N-R4E

Yavapai County File #485

Discussed the plugging of this well with Phil Mc Grath, U.S.G.S., Phil is satisfield that Riddle has done all he can in order to properly plug this well. He will make an inspection trip to the well probably the week of September 13th. We will be in a position to release the bond as quickly as it has been determined that a dry hole marker has been placed on the well has been placed on the well.

Sold To _	SCONC COMP	RETE	PHONE 282-3257 P. O. BOX 1068 SEDONA, ARIZONA 86336	DATE ORD	-71	7:00 1	P.m.
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RIDDLE #3-A FEDERAL / NE/4 NE/4 Sec 3-T17N-R4E / Yavapai County

August 16, 1971

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Memo from W. E. Allen
Director, Enforcement Section

Re: Riddle #3-A Federal NE/4 NE/4 Sec. 3-T17N-R4E Yavapai County Our File #485

Visited the above referenced well on the 8th and 15th of 1971 and talked with Henry Riddle. They had a cable tool rigged up on the hole and was bailing red mud. Riddle also said that he had bailed approximately 150 bbls of mud from the hole since rigging up. He said that he was trying to find a cable tool driller in order to run it 24 hours a day. He stated if he could get the hole bailed down, he could set the cement plug as requested in the bottom of the hole and then continue his plugging operations.



Aug. 4, 1971

AUG 5 1971

U. S. GEOLOGICAL SURVEY
FARAMICTUM, IL. M.

U. S. G. S. Farmington, New Mexico

Attention: Mr.PHil McGrath

Re: Riddle-Federal 3-A Yavopai, Ariz. 485

Dear Phil:

Thave tried all over the country to get some more Con-Core pipe to go with 700 Grim Drilling Co. has without any success. They have not been able to recover the rest of their string, SO - - - -

I have arranged for a cable tool rig to go over; he swears he can view out that heavy mud to enable me to cement the bottom, and the middle below the 7", as you want it.

I'll call you from over there as we progress, next week sometime.

Yours very truly

H. K. Riddle

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0 & G CONS. COMM.

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July 20, 1971

Memo from W. E. Allen

Memo to: Riddle #3-A Federal
NE/4 NE/4 Sec. 3-T17N-R4E
Yavapai County
Our File #485

Discussed the plugging of the above well with Phil McGrath, that he U. S. Geological Survey. I was told by Mr. McGrath that be not contact Riddle; and, no contact had been ad been unable to contact Riddle would not answer our made with him since Riddle would not answer our suggested to Phil that since Riddle would not answer to call on suggested to Phil that I contact the bonding company to call on correspondence that I contact the Commission to doing them that it will be necessary for the Commission to doing them to plug this well. Phil suggested that Prior what plans them to plug this well. McGrath is to advise us of any this, he try again to contact Riddle to determine what this, he try again the well. McGrath is to advise us information he may receive from Mr. Riddle.

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July 20, 1971

Memo from W. E. Allen

Memo to: Riddle #3-A Federal
NE/4 NE/4 Sec. 3-T17N-R4E
Yavapai County
Our File #485

Discussed the plugging of the above well with Phil McGrath, U. S. Geological Survey. I was told by Mr. McGrath that he had been unable to contact Riddle; and, no contact had been made with him since Riddle's letter of May 15, 1971. I suggested to Phil that since Riddle would not answer our correspondence that I contact the bonding company to advise them that it will be necessary for the Commission to call on them to plug this well. Phil suggested that prior to doing this, he try again to contact Riddle to determine what plans he had for plugging the well. McGrath is to advise us of any information he may receive from Mr. Riddle.

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June 14, 1971

Memo from W. E. Allen

Memo to: Riddle #3-A Federal
NE/4 NE/4 Sec. 3-T17N-R4E
Yavapai County
Our File #485

We were informed on June 9, 1971, by Cecil Cope that H. K. Riddle was in Sedona and living in a trailer in the Sedona Rest Trailer Court. He was making preparations to plug the above well. On June 11 I called Phil McGrath to ascertain if he had any information or had received any communication from Riddle regarding the plugging of this well. He had been in contact with Riddle; however, it was his opinion that Riddle was not in Sedona at that time. However, Riddle's letter to McGrath dated May 31, 1971, indicated that he planned to start work on his well during the week of June 4.

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day 1963)	•	UI ED STAT	ES	SUBMIT IN TRIP	TR	Form approve Budget Bures	in No. 42-21
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PRACTURE TREA	ur	MULTIPLE COMPLETS		PRACTURE TREATME	NT	ALTERING (DARME
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cc - Oil & Gas Conservation Come. *See Instructions on Reverse Side Phoenix, Arizona

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Permit No.____

5. Field or Pool Name
OIL WELL GAS WELL OTHER (Specify) wildcat Well Name Riddle #3-A Federal Location NE/4 NE/4 Sec. 3 Sec. 3 Twp17 N. Rge. 4 E. County Yavapia Arizona. Federal, State or Indian Lease Number, or lessor's name if fee lease AR-034536-A Sec. 10 Twp17 N. Rge. 4 E. County Yavapia Arizona. Federal, State or Indian Lease Number, or lessor's name if fee lease AR-034536-A Subsequent report of: Subsequent report of: Test water shut-off Pull or alter casing Water shut-off Repairing well Repairing well Shoot or acidize Perforate casing Shooting or acidizing Altering casing Repair well. Change Plans (Other)
Riddle #3-A Federal Location NE/4 NE/4 Sec. 3 Sec. 3 Twp17 N. Rge 4 R. County Yavapia Arizona. 5. Federal, State or Indian Lease Number, or lessor's name if fee lease AR=034536-A 5. Field or Pool Name 6. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF PULL OR ALTER CASING WATER SHUT-OFF REPAIRING WELL FRACTURE TREAT DIRECTIONAL DRILL FRACTURE TREATMENT ALTERING CASING ABANDONMENT SHOOT OR ACIDIZE PERFORATE CASING SHOOTING OR ACIDIZING ABANDONMENT (OTHER) (OTHER)
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REPAIR WELL CHANGE PLANS (OTHER) (OTHER)
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
or necombiguou nebort and rok form;
that they would take no further action on my application for extended permit which expired April 30, 1969. They stated, "this office will not take action on your request for extension, but it is our understanding that as of this date, you have not returned to Sedona to complete drilling operations or to complete restoration work." In another sentance they stated that the work I did with cable tools, while trying to clean out the hole, in June of 1969, was outside of the permit period and in violation of the permit terms. If my permit is not extended, I am in violation of the permit to go in and complete the well. If I go in and do the restoration work, then get the permit extension and complete the well, I would have to do the restoration work again. If there was a forest to restore We just paid the U. S. Treasurer again the rentals on our U. S. Oil and Gas Leases. There are no credits available for the lost time caused by the Forest Service.
8. I hereby certify that the foregoing's true and corpect.
Signed by Middle Title purper Date 3-27-70
Signed Title busses Date
STATE OF ARIZONA OIL & GAS CONSERVATION COMMISSION Sundry Notices and Reports On Wells
File Two Copies

SUNDRY NOTICES AND REPORTS ON WELLS

1. Name of Operator H. K. RIDDLE	
2. OIL WELL GAS WELL OTHER C	Specify) WILDCAT
3. Well Name RIDDLE #3-A FEDERAL	
LocationNE/4 NE/4	
Sec. 3 Twp 17 N Twp. 4	E. Tavapai Arizona
4. Federal, State or Indian Lease Number, or lessor's name if fee lease	Federal
5. Field or Pool Name	
6. Check Appropriate Box to Indicate Nature of Notice, Report, or Other I	Data
FRACTURE TREAT DIRECTIONAL DRILL	SUBSEQUENT REPORT OF: WATER SHUT-OFF MONTHLY PROGRESS PRACTURE THEATMENT REPAIRING WELL SHOOTING OR ACIDIZING ABANDONMENT
(OTHER)	OTHER) completion and testing
•	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
7. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state starting any proposed work. If well is directionally drilled, give subsurf zones pertinent to this work.) Waiting on rotary rig, Also, waiting on t	J. S. Forest Service to renew, or extend permit.
8. I hereby certify that the foregoing is true and correct.	PEDENTI O SOUTH OF THE OWNER OWNER OF THE OWNER OF THE OWNER OF THE OWNER OWNER OF THE OWNER
Signed of the Standard T	tile Owner pate 2/8/70
cc: U. S. G. S., Farmington, N. M.	STATE OF ARIZONA OIL & GAS CONSERVATION COMMISSION Sundry Notices and Reports On Wells File Two Copies

Form No. 25

485

Permit No.

January 26, 1970

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Memo to: File 485

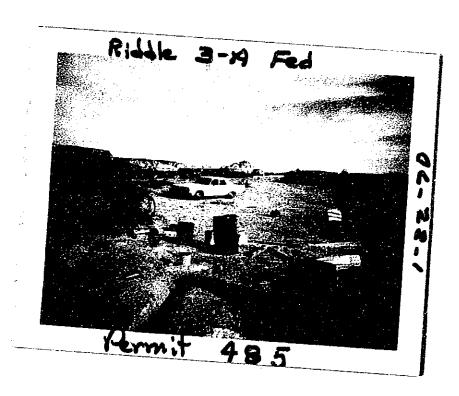
Riddle #3-A Federal

From: John Bannister

Inspected site 1-22-70. See picture attached.

In discussion of this operation with J. Eby of the Forest Service on Jan. 23rd. He informed me they were unhappy with this operation. Apparently Mr. Riddle has repeatedly indicated to them that he will proceed with this well "in the near future", however none of the promised action has occurred. The Forest Service is considering proceeding against Mr. Riddle under the terms of a performance bond they have.

As indicated by our file, Mr. Riddle apparently does intend to resume operation on this well at some future date.



January 26, 1970

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Memo to: File 485

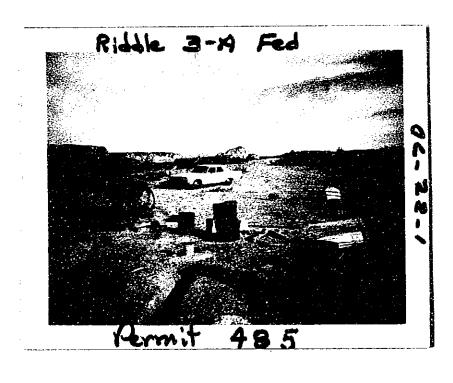
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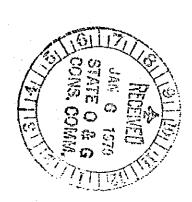
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SUNDRY NOTICES AND REPORTS ON WELLS

. Name of Operator H	. K. RIDDLE		·		
. OIL WELL GAS	WELL OTHER O	(Specify)	WILDCAT		
Well Name Riddle	3-A Federal	· · · · · · · · · · · · · · · · · · ·			
Location					
Sec3					_, Arizona.
. Federal, State or Indian Lear	e Number, or lessor's name if fee lea	sc	·		
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i. Check Appropriate Box to in				T REPORT OF:	•
6. Check Appropriate Box to In	dicate Nature of Notice, Report, or O	WATER SHU	SUBSEQUEN		
NOTICE TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE	dicate Nature of Notice, Report, or O OF INTENTION TO: PULL OR ALTER CASING DIRECTIONAL DRILL PERFORATE CASING CHANGE PLANS	WATER SHU FRACTURE	SUBSEQUEN T-OFF TREATMENT OR ACIDIZING	T REPORT OF: MONTHLY PROGRESS REPAIRING WELL ALTERING CASING	•

zones pertinent to this work.)

Waiting on rotay tools.



8. I hereby certify that the foregoing is true and correct.			
Signed St. J. Fildle	Title Owner	Date	Jan 2, 1970
	STATE	OF APIZON	

cc: U. S. G. S. Farmington, N. M.

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STATE OF ARIZONA
OIL & GAS CONSERVATION COMMISSION
Sundry Notices and Reports On Wells
File Two Copies

Form No. 25

11-20-69 Delephone & The H. K. (Hank) Riddle (Iel 505-296-4186 albuquerque) Hank said he will got his form # 25's in to us right away. The plans to being in a rig (Maybear)
which is capable of con-core drilling and
begin work in near future. Rig is now
busy at Ducumcari. If these plans are changed, he will inform us.

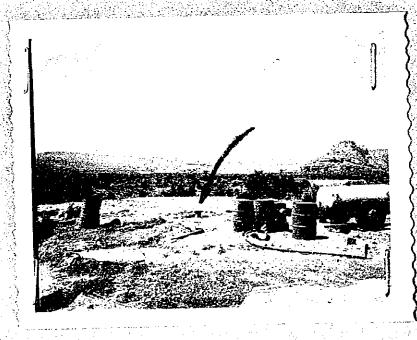
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Form 9-331 (May 1963)	DEDART	NITED STATE	S INTERIOR	SUBMIT IN T LICATI	
		OLOGICAL SUF		reide macy	AR-034536
					R TP-INDIAN, ALLOTTER OR TRIBE NAME
SUI	NDRY NOTIC	ES AND REP	ORTS ON	WELLS	S. TIP-IRDIAN, SLLOTTER OR TRIBE NAME
(Do not use thi	s form for proposal Use "APPLICAT	s to drill or to deepe ION FOR PERMIT—"	n or plug back t for such proposi	to a different reservoir. als.)	of the factor of
1.					Z HINES ACRES WENT NAME
OIL GAS WELL	OTRER V	/ildcat			100 Jan 100 Ja
2. NAME OF OPERATOR					S. Fark or this state.
	H. K. Ridd	ile			49 4 5 9 h 3 5
3. ADDRESS OF OPERAT	Pt 5. Box 5	466, Albuquere	aug NI M	87112	8. AVELLA NO. IN THE PROPERTY OF THE PROPERTY
					do to
4. LOCATION OF WELL	(Report location cler	arly and in accordance	e with any State	e requirements.*	TOURISM AND POOL OF WILDCAT
See also space 17 be	of Lot 1. Se	c. 3, T. 17 N	. R. 4E.		E E DI VI I GCOLL E
30.1101	J. 251 ()		-		11. BECG T., R. W. OS RLE. AND
					ರಾಗ್ಯಾಕ್ಷ ಮ ಅಭಾಹತ್
14. PERMIT NO.		15. ELEVATIONS (Show	whether DF, RT.	GR, etc.)	12 COUNTY OF PARCEL 18. STATE
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10.			1	ens	STATE TO SEE THE SECOND
	NOTICE OF INTENT	non to:		300	
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WELL SITE CHECK

Contractor	Person(s) Contacted
Contractor	
Spud dateRotary	
Type RigCable	Present Operations
Samples	
Pipe	Drilling with Mud
Water Zones	Size Hole
Lost Circ. Zones	Size Drill Pipe
Formation Tops	
Cores, Logs, DST	No. Bit Drilling Rate
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REMARKS, PHOTO, MAP



Visited Location: plate welded over cosins.

> Permit No. #85 Confidential: Yes No.

SUNDRY NOTICES AND REPORTS ON WELLS

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Permit No. 4 1 2	Signed H. B. Siddle	STACE OF ARIZONA OIL & GAS CONSERVATION COMMISSION Sundry Notices and Reports On Wells File Two Copies

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SUNDRY NOTICES AND REPORTS ON WELLS H. K. RIDDLE 1. Name of Operator WILDCAT GAS WELL OTHER | 2. OIL WELL (Specify) Riddle 3-A Federal NE NE Sec. 3, T. 17 N., Yavapai County_ 034536-A 4. Federal, State or Indian Lease Number, or lessor's name if fee lease 5. Field or Pool Name. 6. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: MONTHLY PROGRESS TEST WATER SHUT-OFF PULL OR ALTER CASING WATER SHUT-OFF REPAIRING WELL FRACTURE TREAT DIRECTIONAL DRILL FRACTURE TREATMENT ALTERING CASING SHOOT OR ACIDIZE PERFORATE CASING SHOOTING OR ACIDIZING ABANDONMENT REPAIR WELL **CHANGE PLANS** (OTHER) (NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) Moved in cable tools on May 16th, rigged to clean out. Ran into bridge in casing at Drilling out bridge. Casing, 7", was set at 827' in 8 3/4" hole without cementing. It may have broken seal with cable tool drilling so I may have to cement it now. Red mud has come in from behind pipe, out of the Miss. caverns. I plan to clean this hole to bottom, drill some new hole to determine where I am AT. I want samples, and to drill positive Cambrian granite or shist, and to find some oil in the sands above the granite. STATE O & G Date May 23, 1969 owner STATE OF ARIZONA
OIL & GAS CONSERVATION COMMISSION Sundry Notices and Reports On Wells File Two Copies Form No. 25

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X-Cheono

April 24, 1969

MEMO TO: File 485 Riddle #3-A Federal

FROM: John Bannister

The Joy compressors have been moved from this location, however there are still two trucks, two trailers and other equipment on the site. The pit has not been filled in but is not dry at this time.

Mr. Riddle was not in Sedona.

5.31-69 Report from John Bannister: prep to re-cement. Calling in Valliburton.

485

(X-Cheono

MEMO TO: FILE 485 FROM: JAMES SCURLOCK

4-8-69

RIDDLE #3-A FEDERAL TLZN, R4E, G & SRM Sec. 3: NE/4 NE/4

Telephone call this date from Mr. Riddle. Total depth - 1242. Earl Huggins and Mr. Riddle took Huggins' bailer to the well and bailed out some water which had a slight show of oil. The sample of water, when allowed to sit overnight, had a "good odor". A slight show of oil on the top of the water had the appearance of paraffin.

Plans are now to go in with the cable tool and clean out the hole to see if it will make some oil.

At interval 1275' to 1210' there was a slight return of samples while drilling with air. At interval 1219' to TD (1242') there was no return of the air. Air pressure was about 200 pounds. Formation is very porous and is able to take this much pressure; regarded as favorable in terms of porosity for possible oil production.

Had trouble with rig. Working on one engine only and during the last few feet of drilling one compressor went out. Operator felt that he was lucky to get out of the hole. Size of the hole is $6\frac{1}{4}$ ". In upper Cambrian at TD.

SUNDRY NOTICES AND REPORTS ON WELLS

OIL WELL	GAS WELL	OTHER XX	(Specify) Wil	dcat		
. Well Name	Riddle 3-A			17	•	
Location	NE quarter	of the NE quar	ter, Section 3,	Township Nort	th, Range 4 Eas	t —
Sec3		North R	re. 4 East	County_Yava	pai	· _ Ariz
l. Federal, State or Ir	ndian Lease Number	or lessor's name if fee	lease Federal	AR-034536-A		
5. Field or Pool Name	None					
5. Check Appropriate	Box to Indicate Na	ture of Notice, Report, o	r Other Data			
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STATE OF ARIZONA
OIL & GAS CONSERVATION COMMISSION
Sundry Notices and Reports On Wells
File ###O Copies

Date Apr 3, 1969

Form No. 25

Title Owner-Operator

MEMO: FILE

FROM: J. BANNISTER

RE:

File 485 Riddle #3A Fed.

Checked this location.

The truck mounted rig had its mast folded and had been moved from over the well. A plate had been welded over the surface casing. The Joy air pump, apparently leased for well completion, were still on location.

March 27, 1969

Apparently well has not been plugged, location cleaned up, nor equipment moved, etc.

At the Kings Ransom Motel was informed Mr. Riddle had returned to Albuquerque.

485

Contractor Riddle	By J 13d JL Date 3-20-69
Spud date	Person(s) Contacted
Type Rig Rotary	Present Operations
Samples	Present Operations
Pipe	Drilling with Win
Water Zones	Size Hole
Lost Circ. Zones	Size Drill Pipe
Formation Tops	Type Bit
Cores, Logs, DST	
	- Formation
Crews	Lithology
REMARKS. PHOTO MAP	

Drilling at 1240' Returns OK

Riddle claims to be in Cambrian (returns yellowish-rounded grains-not cemented-some shale) Riddle wants Idopkins to take over well a cuble 1001 to tapeats for interest in 7,000 acres that Riddle earns for a Cumbrian test.

WELL NAME Riddle #3-A Fed

MEMO: FILE

FROM: JOHN BANNISTER

File 485 RE:

Riddle #3-A Federal

T14N, R4E

(

Sec. 3: NE/4 NE/4

I visited this location March 7, 1969. At that time the well was shut down for repair to the engine. I contacted Mr. Riddle the same date and he advised he anticipated having a crew in and resuming work on Saturday, March 8th.

C

3-10-69

Just prior to shutting down the well, Mr. Riddle announced he had gotten his first indication of return of his air and he anticipates that upon resuming operations the circulation will be established.

X-Chiloso Mile

MEMO: FILE

FROM: J. SCURLOCK

2-15-69

Re: Riddle #3-A Federal Sec. 3: NE/4 NE/4 T17N, R4E, G & SRM

T17N, R4E, G & SRM Yavapai County, Arizona

Permit #485

Mr. Hank Riddle called Mr. Bannister this date. He informed Mr. Bannister that the well was being resurveyed by the original surveyor of the 36-C Federal, and that the new hole was spudded 4' south of the old hole.

2-17-69

Telephoned Mr. Riddle this date. Top of the Mississippian 560° . Currently drilling at 735° in the Devonian. They are coming out of the hole to put on a $6\frac{1}{4}$ " bit, then later if they have to set 7" they will go in and ream and set the 7" casing. They are drilling at about 20° per hour.

Having trouble with the rig; trouble with clutches and hydraulic and so forth, having a lot of down rig-time. This rig was rented for \$1500 a month and Mr. Riddle says it is not much good. He now plans to look for another rig if he drills other holes in the area. Rig has two air compressors which he is renting for \$600 a day. They are currently drilling with 9 collars.

Well is running about 200' high (structurally) on top of the Mississippian and Mr. Riddle says he is mildly encouraged.

Mr. Riddle questioned the validity of the ground elevation on the 36-C Federal. The elevation in question was the ground elevation at 4412'. The new survey, of course, will check this.

•			

ai.		-	5.4.	-
APPLICATI	ON FOR PERMI	T TO DRILL O	R RE-ENTER	
APPLICATION TO DRILL			RE-ENTER OLD WELL	
H. K. RIDDLE				
NAME OF COMPANY OR OPERATOR		,,,,		
King's Ransom Motel, P. C). Box 180, Sed	lona, Arizona	86336	
Address	City		State	·
self				:
Drilling Contractor				
Address				
				
		WELL AND LEASE	Elevation (gro	·····d)
Federal, State or Indian Lease Number, or if fee Federal AR-034536-A	lease, name of lessor	Well number 3 A	4510	-
Nearest distance from proposed location		Distance from propo	sed location to nearest drilling, i—for well on the same lesse:	
to property or lease line:	641' feet	Possibilitions of the		feet
Number of scres in lesse: 160 more		Number of wells on	lease, including this well, ling to this reservoir:	
TOO MOLE C	or rese	completed in or drilling to this reservoir:		
If lease, purchased with one or more Nar	ne	<u> </u>	Address	
wells drilled, from whom purchased:	To 40- 0-	Nock	Padication (C	comply with Rule 105)
Well location (give footage from section lines) 641/N 662/E	l l	mahip—range or block rth, R. 4 E.,	90	•
Field and reservoir (if wildcat, so state)	1 407 3 444	County		
wildcat	A 201	Yavapa	i <u> </u>	
Distance, in miles, and direction from hearest to 9 miles west of		-		
Proposed depth:	Rotary or cable tools		Approx. date work will sta	ert .
1500'	Rotary	·	Feb. 12. 1969	
Bend Status in affect	Organization Report	Or attached	Filing Fee of \$25.00 Was Attached prev	s paid viously
Amount \$5,000.00 Remarks:			-	· ·
		a former propo	osed location, to go) iv.
another hole that was ju	nked.			
			•	
		· · · · · · · · · · · · · · · · · · ·	***	of th
CERTIFICATE: I, the undersigned, under the	penalty or perjury, ata	te toat I am urc	<u>Oettet</u>	
report was prepared under my supervision and	(company), ar	nd that I am authorize	d by said company to make this re, correct and complete to the b	report; and that th
report was prepared under my		12/	MA	
& RECEIVE	(30)	Signatur	properties	<u>le</u>
日 *** 20	969 G 100			•
100 ESTE	JUMW.	Feb.	17, 1969	
F SINS.	COMM.			
406	_(\)	T		
3.75-76	<u>g</u>	-	STATE OF ARIZONA	
Approval Date: 2-20-67-		4		
	# -	OIL &	GAS CONSERVATION COM	IMISSION
Approved By: John 13am	uster	OIL &		

Form No. 3

(Complete Reverse Side)

Occupior shall outline the dedicated acreage for bot	th oil and	gas wells on	the plat.
--	------------	--------------	-----------

- 2. A registered professional engineer or land surveyor registered in the State of Arizona or approved by the Commission shall show on the plat the location of the well and certify this information in the space provided.
- 3. All distances shown on the plat must be from the outer boundaries of the Section.

 \mathbf{G}^{\prime}

- 1 Is the Operator the only owner in the dedicated acreage outlined on the plat below? YES_____NO____
- 6. If the answer to question four is "no," list all the owners and their respective interests below:

ner	Land Description
	CERTIFICATION
	I hereby certify that the informa- tion above is true and complete to the best of my knowledge and belief.
	Name 223
	Position
	Company
	Date
	I hereby certify that the well loca- tion shown on the plat was plotted from field notes of actual surveys
	made by me or under my super vision, and that the same is true an correct to the best of my knowledg and belief.
	Date Surveyed
	Registered Professional Engineer and/or Land Surveyor
330 860 990 1320 1650 1980 2310 2640	2000 1500 1000 500 0 Certificate No.

Sacks Cement

Comenting Depths

Bottom

Weight

Size of Casing

Grade & Type

1,3

ARIZONA N89⁰52'W 1320 NORTH 35 34 T18N R4E T17N R4E CLARKDALE, 2 3 SURVEYORS, S000113 662 WELL SITE ELEV. 4510 USGS DATUM N890521W Ω Z REAL MERRS ENE SOCIATES. U) ď OWARD H.A. RIDDLE I I Ø J.C. 4742 February, 1969 <u>u</u> N K OIL WELL LOCATION MAP. IN EZNEZ OF SECTION 3, TITN, RAE OF GASREAM VAVAPAT COUNTY. ARIZONA Scale: 1" = 300 Careful at 1840 and Section 2000

(, :

485

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l'i'



PERMIT TO DRILL

This constitutes the permission and authority from the

OIL AND GAS CONSERVATION COMMISSION, STATE OF ARIZONA,

O:		MR.	H. K. RIDELE	· · · · · · · · · · · · · · · · · · ·	
<u> </u>			(OPERATOR)		
		to	drill a well to be kn	own as	*
		RIE	DLE #3-A PEDER (WELL NAME)	AL	
	641.	PML - 66	2		
ocated	-660,	FRL ~ 60	O' FEL		
ection3	Towns	hip 17N	Range 48	YAVAPAI	County, Arizona.
	. •	E/2 NE/	/4		of said
he	<u> </u>	B/_@RB/			
	D	anna is dadie	cated to this well	•	
Said we	ll is to be d	rilled substan			
Said we in full compl	II is to be d	rilled substan Ill applicable	ntially as outlined in laws, statutes, rules	and regulations of	the State of Arizona.
Said we in full compl	II is to be d	rilled substan Ill applicable	ntially as outlined in	and regulations of	<i>;</i>
Said we in full compl	II is to be d	rilled substan Ill applicable	ntially as outlined in laws, statutes, rules	and regulations of	the State of Arizona.
Said we in full compl	II is to be d	rilled substan Ill applicable	laws, statutes, rules	and regulations of	the State of Arizona.
Said we in full compl	II is to be d	rilled substan Ill applicable	ntially as outlined in laws, statutes, rules	and regulations of ND GAS CONSERV	the State of Arizona. 19 69 . ATION COMMISSION
Said we in full comp	II is to be d	rilled substan Ill applicable	laws, statutes, rules	and regulations of ND GAS CONSERV	the State of Arizona. 19_69 ATION COMMISSION MMSLEY
Said we in full compl	II is to be d	rilled substan Ill applicable	laws, statutes, rules	and regulations of ND GAS CONSERV	the State of Arizona. 19_69 ATION COMMISSION MMSLEY
Said we in full compl Issued t	ell is to be d liance with a his 28th	rilled substantial applicable	laws, statutes, rules	and regulations of AS CONSERV	the State of Arizona. 19_69 ATION COMMISSION MMSLEY
Said we in full comp	II is to be d	rilled substan Ill applicable	laws, statutes, rules	ND GAS CONSERV	the State of Arizona. 19 69 . ATION COMMISSION MUSICA SECRETARY

API NO 02-025-20006 SAMPLES ARE REQUIRED

IJ

permit + approval application mailed 1-28-69.

FORM NO. 27

PERFOR NCE BOND

OFFICE STATE OF THE STATE OF TH

63

KNOW ALL MEN BY T	HESE PRESENTS
•	Bond Serial No. AR-034536-A
That we: H. K. Riddle	
of the County of Bernalillo in	the State of New Mexico
as principal, and United States Fidelity and	d Guaranty Company
of Baltimore, Maryland AUTHORIZED TO DO BUSINESS	WITHIN the State of Arizona.
A see held and firmly bound unto the State of Arizona a	nd the Oil and Gas Conservation Commission, hereinafter
referred to as the "Commission", in the penal sum of Five lawful money of the United States, for which payment, well and each of our heirs, executors, administrators or successors, and	Thousand and No/100 Dollars truly to be made, we bind ourselves, and each of us, and assigns jointly and severally, firmly by these presents.
The conditions of this obligation are that, whereas the above bou or stratigraphic purposes in and upon the following described large	nden principal proposes to drill a well or wells for oil, gas
Center of Lot 1, Sec. 3, T. 17 N., R (Max be used as blanket be)	4 E, Yavapai County, Arizona
NOW, THEREFORE, if the above bounden principal shall comply rules, regulations and orders of the Commission, especially with for the proper drilling, casing and plugging of said well or wells all notices and records required by said Commission, then in the mercial quantities, or cease to produce oil or gas in commercial quality force and effect.	y with all the provisions of the Laws of this State and the reference to the requirements of A.R.S. § 27-516, providing and filing with the Oil and Gas Conservation Commission e event said well or wells do not produce offlor gas in communities, this obligation is void; emergine it shall remain in
Whenever the principal shall be, and declared by the Oil and Gastate and the rules, regulations and orders of the Commission, the	as Conservation Commission in violation of the Laws of this he surety shall promptly
 Remedy the violation by its own efforts, or 	
 Obtain a bid or bids for submission to the Commission to rension and the Surety of the lowest responsible bidder, arrange make available as work progresses sufficient funds to pay the ing other costs and damages for which the surety may be liable hereof. 	ble hereunder the amount set forth in the first paragraph
Liability under this bond may not be terminated without writte	
WITNESS our hands and seals, this 27th day of	
112111	A. Middle
WITNESS purchands and seals this 27th day of	January , 19 69
5 6 8 0 8 m. J	
United States,	Fidelity and Guaranty Company
ARIZONA RESIDENT AGENT	Surety Del
BY: (Practice Visually Attorney in-Fa	C† Surety: Resident Arizona Agent If issued in a state other than Arizona)
(If the principal is a corporation, the bond should be executed by its duly authorize executes this bond by agent, power of attorney or other evidence of authority mu	zed officers, with the seal of the corporation affixed. When principal or surely ist accompany the bond.)
Approved 1-28-69	STATE OF ARIZONA OIL & GAS CONSERVATION COMMISSSION
STATE OF ARIZONA	Bond
OIL & GAS CONSERVATION COMMISSION	File Two Copies
By: WWW CUMMENTER	Form No. 2

CER .ED COPY

GENERAL POWER OF ATTORNEY

No. 79308

Know all Men by these Presents:

That UNITED STATES FIDELITY AND GUARANTY COMPANY, a corporation organized and existing under the laws of the State of Maryland, and having its principal office at the City of Baltimore, in the State of Maryland, does hereby constitute and appoint

Roger N. Downey

of the City of Albuquerque its true and lawful attorney toadfoods

, State of New Mexico

for the following purposes, to wit:

To sign its name as surety to, and to execute, seal and acknowledge any and all bonds, and to respectively do and perform any and all acts and things set forth in the resolution of the Board of Directors of the said UNITED STATES FIDELITY AND GUARANTY COMPANY, a certified copy of which is hereto annexed and made a part of this Power of Attorney; and the said UNITED STATES FIDELITY AND GUARANTY COMPANY, through us, its Board of Directors, hereby ratifies and confirms all and whatsoever the said

Roger N. Downey

may lawfully do in the premises by virtue of these presents. in Witness Whereof, the said UNITED STATES FIDELITY AND GUARANTY COMPANY has caused this instrument to be ettested by the signatures of its Vice-President and Assistant Secretary, this 11th , sealed with its corporate , A. D. 1968 UNITED STATES FIDELITY AND GUARANTY COMPANY. (Signed) Vice-President. (SEAL) Richard D. Reinhardt (Signed) Assistant Secretary. STATE OF MARYLAND BALTIMORE CITY, , A. D. 19 68, before me personally came July 11th day of On this Karl H. Doerre COMPANY and Richard D. Reinhardt

On this 11th day of July , A. D. 19 68, before me personally came Karl H. Doerre , Vice-President of the UNITED STATES FIDELITY AND GUARANTY COMPANY and Richard D. Reinhardt , Assistant Secretary of said Company, with both of whom I am personally acquainted, who being by me severally duly sworn, said that they resided in the City of Baltimore, Maryland; that they, the said Karl H. Doerre and Richard D. Reinhardt were respectively the Vice-President and the Assistant Secretary of the said UNITED STATES FIDELITY AND GUARANTY COMPANY, the corporation described in and which executed the foregoing Power of Attorney; that they each knew the seal of said corporation, and that they signed their names thereto by like order as Vice-President and Assistant Secretary, respectively, of the Company. My commission expires the first day in July, A. D. 19.. 99....

(SEAL)

(Signed)

Louis Rohd

Notary Public.

Clerk of the Superior Court of Baltimore City.

STATE OF MARYLAND

BALTIMORE CITY,

I, Robert H. Bouse

Court of Record, and has a seal, do hereby certify that Louis Rohd

Court of Record, and has a seal, do hereby certify that Louis Rohd

Figure, before whom the annexed affidavits were made, and who has thereto subscribed his name, was at the time of so doing a Notary Public of the State of Maryland, in and for the City of Baltimore, duly commissioned and sworn and authorized by law to administer oaths and take acknowledgments, or proof of deeds to be recorded therein. I further certify that I am acquainted with the handwriting of the said Notary, and verily believe the signature to be his genuine signature.

In Testimony Whereof, I pereto set my hand and affix the seal of the Superior Court of Baltimore City, the same being a Court of Record, this little has of Little Robert H. Bouse

(SEAL)

FS 3 (9-67)

ATE 11-22-7

Sct.

...

COPY OF RESOLUTION

That Whereas, it is necessary for the effectual transaction of business that this Company appoint agents and attorneys with power and authority to act for it and in its name in States other than Maryland, and in the Territories of the United States and in the Provinces of the Dominion of Canada and in the Colony of Newfoundland.

Therefore, be it Resolved, that this Company do, and it hereby does, authorize and empower its President or either of its Vice-Presidents in conjunction with its Secretary or one of its Assistant Secretaries, under its corporate seal, to appoint any persons as attorney or attorneys in fact, or agent or agents of said Company, in its name and as its act, to execute and deliver any and all contracts guaranteeing the fidelity of persons holding positions of public or private trust, guaranteeing the performances of contracts other than insurance policies and executing or guaranteeing bonds and undertakings, required or permitted in all actions or proceedings, or by law allowed, and

Also, in its name and as its attorney or attorneys in fact, or agent or agents to execute and guarantee the conditions of any and all bonds, recognizances, obligations, stipulations, undertakings or anything in the nature of either of the same, which are or may by law, municipal or otherwise, or by any Statute of the United States or of any State or Territory of the United States or of the Provinces of the Dominion of Canada or of the Colony of Newfoundland, or by the rules, regulations, orders, customs, practice or discretion of any board, body, organization, office or officer, local, municipal or otherwise, be allowed, required or permitted to be executed, made, taken, given, tendered, accepted, filed or recorded for the security or protection of, by or for any person or persons, corporation, body, office, interest, municipality or other association or organization whatsoever, in any and all capacities whatsoever, conditioned for the doing or not doing of anything or any conditions which may be provided for in any such bond, recognizance, obligation, stipulation, or undertaking, or anything in the nature of either of the same.

I, R. H. Bland, Jr. an Assistant Secretary of the UNITED STATES FIDELITY AND GUARANTY COMPANY, do hereby certify that the foregoing is a full, true and correct copy of the original power of attorney given by said Company to Reger N. Dewney

of Albuquerque, New Mexico , authorizing and empowering him to sign bonds as therein set forth, which power of attorney has never been revoked and is still in full force and effect.

And I do further certify that said Power of Attorney was given in pursuance of a resolution adopted at a regular meeting of the Board of Directors of said Company, duly called and held at the office of the Company in the City of Baltimore, on the 11th day of July, 1910, at which meeting a quorum of the Board of Directors was present, and that the foregoing is a true and correct copy of said resolution, and the whole thereof as recorded in the minutes of said meeting.

In Testimony Phereof, I have hereunto set my hand and the seal of the UNITED STATES FIDELITY AND GUARANTY COMPANY on (Date)

Assistant Secretary.

1. H. Bland

November 8, 1971

United States Fidelity & Guaranty 3605 North 7th Avenue Phoenix, Arisona 85013

Re: Performance Bond #AR 034536 Riddle #3-A Federal NE/NE Sec-3-T17N-R4E Yavapai County Our File #485

Gentlemen:

Mr. Riddle has complied with all the Rules and Regulations of the Oil and Gas Conservation Commission of the State of Arizona and the Bond on the above referenced well may be released.

Very truly yours,

W. E. Allen, Director Enforcement Section

WEA/TID

cc - Mr. Riddle

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Eir

July 1, 1971

Mr. H. K. Riddle
Tamanaco Gil Corporation
Rt. 5, Box 5466
Albuquerque, New Mexico 87112

Re: Riddle #3-A-Federal
NE/4 NE/4 Sec. 3-T17N-R4E
Yavapai County
Our File #485

Dear Mr. Riddle:

Since writing you on June 15, 1971 requesting that you submit an Application to Abandon and Plug, we have received a copy of your Application to Plug as submitted to the U.S. Geological Survey. Inasmuch as this form did not indicate the approximate date that you plan to commence plugging operations, please inform this office as to the approximate date that you anticipate plugging this well. As requested in our previous correspondence to you, this office will also expect to be notified at least 24 hours prior to plugging the above referenced well.

Your cooperation will be appreciated.

Very truly yours,

W. E. Allen, Director Enforcement Section

WEA:jd

June 15, 1971

Mr. H. K. Riddle Tamanaco Oil Corporation Rt. 5, Box 5466 Albuquerque, New Mexico 87112

> Re: Riddle #3-A Federal NE/4 NE/4 Sec. 3-T17N-R4E Yavapai County Our File #485

Dear Mr. Riddle:

It is our understanding that Phil McGrath, U. S. Geological Survey, has requested that you plug and abandon the above referenced well by July 4, 1971. We are enclosing copies of our Form 9, Application to Abandon and Plug; Form 10, Plugging Record; and also Form 4, Well Completion or Recompletion Report and Well Log. Prior to beginning plugging operations, please submit two copies of Form 9 to this office for our approval. After you have plugged the well we will require Form 10 and Form 4 to be completed in their entirety and forwarded to this office. We will also need samples from this well.

We would appreciate your advising this office at least 48 hours prior to commencing plugging operations. Your cooperation will be appreciated.

Very truly yours,

W. E. Allen, Director Enforcement Section

WEA: jd Enc. ί.



RECEIVED

JUN 2 1971

U. S. GEOLOGICAL SURVEY FARMINGTON, N. M.

May 31, 1971

U. S. Geological Survey P. O. Box 959 Furmington, N. M. 87401

Attention: Mr. P. T. McGrath, District Engineer

Re: Lease AR 034536-A Well No. 3-A Federal

Dec Mr. McGrath:

to move a rotary on and pump out the heavy red mud to bottom (1242') and get a rotary of and pump out the heavy red mud to bottom (1242') and get a rotary le off bottom. If Earl Hugg ns was right that he identified <u>Topeats</u> sand) the should be cemented because I know of one water well in <u>Tapeats</u> on a ranch necessy.

f we can't keep circulation, then there is no way I know of to pump out the ed mud except with Con-Core pipe. The rig I planned on, Grim Drilling Co.'s Maybew, has half it's Con-Core string stuck in a copper core hole at Cuba now ey are going to wash over to recover it; how long this will take is a guess. At \$20.70/foot, they won't buy more; I know of no-one else who has Con-Core in this area.

Earth agains told me this morning that after his Calif. trip and other obligations, that his hole should be witnessed and information gone over by you, and that peehaps it could work out that by June 10th, you could come to Sedona; I could have tilled my hole with water and made arrangments for a rig to move onto it, and we will some content at any page of any any any with you there if possible.

Cecil Cope of Phoenix has a Failing 2500 drilling now a couple of miles north at my well, he is about finished (or out of money). I might get that rig, if I can use a rig or want one.

Twill keep you posted; will fill the hole next week and call you on that.

Yours very truly,

H. K. Riddle

RECEIVED

JUN 1 4 19/1

O & G CONS. COMM.

185

5-10-71

Ariz. Oil & Gas Cons. Comm.:

Regarding your letter of May 5, we are attaching copies of correspondence from Tamanaco and our answer to same.

U.S.G.S

785

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P. O. Box 959 Farmington, New Marico 87401

April 27, 1971

Tamanaco Oil Corporation Rt. 5, Box 5466 Albuquarque, New Mexico 87112

Re: Lease AR 034536-A Well Ho. 3-A Federal

Dear Mr. Riddle:

I am in receipt of your letter of April 23, 1971 requesting an additional sixty days from May 4, 1971 to plug and abandon the above-referenced well. Your letter enumerates several attempts to cement the 7-inch casing which had not previously been reported to this office and we therefore knew very little about the condition of the hole. Your request for additional time to plug the well is granted. Please advise this office when you intend to do the work and someone from this office will try to be at the well to assist you in any way possible.

Sincerely yours,

(Orlg. Sgd.) P. T. McGRATH

P. T. McGrath District Engineer

RECEIVED
MAY 1 3 1971
0 & G CONS. COMM.



April 23, 1971

RECEIVED APR 2 6 1971

United States Geological Survey P. O. Box 959 Farmington, New Mexico 87401

Attention: Mr. Phil McGrath

Re: Lease AR 034536-A Riddle-Federal Well

Dear Mr. McGrath:

You wrote me May 4, 1970 on how the well should be plugged. I will comply, however I need about another sixty days to do it.

I am moving a rotary today onto a location in Valencia County) 32-9N., 15 W., that Roy Eidal and I are going to drill. Then I think, I have made arrangments with Lee Gorsuch for this contractor to drill a well for New Mexico & Arizona Land Co. southeast of Hollbrook, Ariz. After that, with the rig that close, I can move him on over to plug the captioned well.

It will require a rotary rig to comply with your plugging requirments of pumping down below the 7" which is set at 721' Ground Elev. It will be interesting to find out if my 3 or 4 (1 forget which) cement jobs shut off the caverns. If not; if the mud pumps back into the caverns, we can't cement that casing. Halliburton tried Wither 2 or 3 times and each time the plug sucked on down; the cement went into the caverns above. Then I cemented once, I dumped a load of concrete mix into the casing, followed it with a Halliburton Plug and pushed it to the top of a 2 X 4 with the drill stem (cable tools) and water. I had a 2 X 4 setting on bottom, at the bottom of the pipe, and up into the hole (4 feet. it stopped the plug okay.

I drilled it out then, and was able to clean the hole to 40' below the pipe, after two weeks of mixing and bailing. The dense red mud out of the caverns stopped coming in, but I could'nt get it to mix so I could bail it. All I could get out was what I scraped off of the stem and bailer; could'nt get any into the bailer and did'nt have any sand pump. That might have worked.

We can pump it down to below the pipe and dump in another load of concrete mix, stopping the plug again with a 2 X 4; that is, if we don't get circulation back to the surface when we pump down. I expect that mud, cement and all will continue to go into the caverns. Then, what can I do? I might fill thehble with rocks, back to 600', or above the caverns, shoot a hole in the pipe and dump a load of cement mix in, hoping it will stop above the caverns.

RECEIVED

MAY 1 3 1971

D & G CONS. COMM.

Yours very trub

H. K. Riddle

May 5, 1971

Mr. P. T. McGrath
District Engineer
P. O. Box 959
Farmington, New Mexico 87401

Re: Lease AR 034536-A
Riddle #3-A Federal
NE/4 NE/4 Sec. 3-T17N-R4W

Xavapai County Our File #485

Dear Mr. McGrath:

In your letter dated May 4, 1970 to Mr. H. K. Riddle you allowed him one year from the date of this letter in which to complete the above referenced well. As this year has now passed, we would appreciate your thoughts concerning the final plugging of this well.

In a recent conversation with James Fitch of the U. S. Forest Service, it was learned that this branch of the government had allowed their bond with Riddle to be cancelled. Mr. Fitch also informed me that Riddle still owed a contractor \$180 for re-seeding and putting in water bars on the roads leading to this well.

Since the U. S. Forest Service has allowed Riddle to cancel his bond with them, it is our thought that perhaps if it is necessary to go against Riddle's bond to complete the plugging of this well, you might want to use the bond that Riddle has with the USS.G.S. An early reply from you on this matter will be appreciated.

Very truly yours,

W. E. Allen, Director Enforcement Section

WEAsjd

WIE

P. O. Box 959 Farmington, New Mexico 87401

September 18, 1970

Mr. Richard F. Harless Suite 300 Financial Center 3443 North Central Avenue Phoenix, Arizona 85012

Re: Lease AR 034536-A

Dear Mr. Harless:

I am enclosing a copy of my letter of May 4, 1970 to Mr. H. K. Riddle.

As you can see from the letter the well is not properly completed.

Bond coverage must remain in effect until the well is properly plugged and the abandonment approved by this office.

Sincerely yours,

IOME, Sed.) P. T. MACRATH

P. T. McGrath District Engineer

Mr. H. K. Riddle
Route 5, P. O. Box 5466
Albuquerque, N. M. 87112

Arizona Oil and Gas Conservation Commission 4515 North 7th Avenue Phoenix, Arizona 85013 \succ



C8/4

or Artis

OIL CORPORATION.

May 3, 1970

Oil and Gas Conservation Commission State of Arizona Phoenix, Arizona 85007

Federal AR=034536
Re: Riddle 3=A, Yavapai
Permit # 485

Attention: Mr. Jim Scurlock

Dear Jim:

I enclose two copies each of Well Completion Form and Application to Abandon and Plua.

To comply with the Forest Service demands, I went over there and hired a road-grader to fill the pit and smooth up, real nice, the location and the mile of road out to the county road. I ordered seed and a fellow will sow and harrow that in this week.

I suppose that now, they would consider my application for extension of my permit and perhaps in six months I could get it approved, then if I wanted to, I could go back in and complete the well, after which, I could smooth it all up again and re-seed it, but I don't want to. I don't want any more of the Forest Service, even if I got an oil well I don't think it would be worth it.

I am writing Earl Huggins to take care of the sample cuts. He has them.

As I think I wrote you, we tried with cable tool for two weeks to bail that red mud down. It came through from behind the casing, from the caverns. We broke the casing seal while drilling a bridge out of the casing that was left there when the drill pipe was pulled out, after we had been stuck. The mud is so heavy that 4 attempts to cement it failed. I guess the cement, not being as heavy as the mud, channels up through it. The mud won't mix with water so that it can be bailed out and the only way I know to get it out, since we can't get a good cement job on the casing, is to pump it out by reverse circulation through Con-Core drill pipe. With the Forest Sergice to contend with, it s too much.

Yours very truly

H. K. Riddle

P. O. Box 959 Farmington, New Mexico 87401

May 4, 1970

Mr. H. K. Riddle Route 5, P. O. Box 5466 Albuquerque, New Mexico 87112

Re: Lease AR 034536-A

Dear Mr. Riddle:

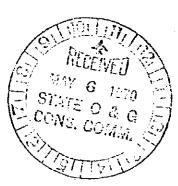
Reference is made to your letter of April 20, 1970 concerning the abandonment of your well No. 3-A Riddle-Federal, located in the NEMBE sec. 3, T. 17 N., R. 4 E., Yavapai County, Arizona. We cannot leave the well in its present condition. The 7-inch casing should be pulled or cemented in place, top of cement to be not more than 500 feet from the surface. If the pipe is pulled the sole should be mudded and a cement plug placed from 500 to 600 feet to cover the top of the Mississippian formation and a surface plug and marker installed. You may leave the well in its present condition as temporarily abandoned but not for more than one year from this date.

Sincerely yours,

(Orig. Syd.) P. T. McCRATH

P. T. McGrath District Engineer

Arizona Oil and Gas Conservation Cosmission 1624 West Adams, Rm. 202, Phoenix, Arizona 85007



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April 24, 1970

Mr. H. K. Riddle Tamanaco Oil Corporation Route 5 P. O. Box 5466 Albuquerque, New Mexico 87112

> Re: Riddle #3-A Federal NE/4 NE/4 Sec. 3 T17N, R4E Yavapai County Our File #485

Dear Mr. Riddle:

your test at Sedona. Beautiful here now so you better come back and try again. Meanwhile, would you be so kind as to fill us in on all details on the enclosed Well Completion Form. We will also need from you an Application to Abandon and Plug and a Plugging Record. You may use the enclosed forms or send us copies of the reports you send to Phil McGrath. Also need two sets of the samples and one set of logs, if any were run. About the samples, the way that these are handled now is that the Commission requires that two sets of cut samples be presented. You might like to send a sample set to the Four Corners Sample Cut in Farmington and have them cut the samples for you. They them will forward two cuts of the samples to our sample depositories in Tucson and Flagstaff. See enclosure.

Were any drill stem tests or cores taken. If so, would you please give us a detailed description. Come to see us, bring your clubs.

Yours truly,

James Scurlock Geologist

JS:jd Enc. o

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April 20, 1970

United States Geological Survey Farmington, New Mexico

Attention: Mr. Phil McGrath

Dear Mr. McGrath:

Re: Riddle-Federal #3-A
Yavapal County, Ariz.

I am going to abandon the captioned well. Within ten days I will have the ground scarafied and leveled with a grader, fill the pit and harrow in seed to the satisfaction of the Forest Service.

The forest Service wrote me that they were unwilling to grant an extension of my permit until I complete clean@up and restoration of that cow-pasture. The letter from them said that the work I did in June, 1969 was in violation of my permit, having expired April 30th. At that time I spent about two weeks trying to clean out the red mud from the hole with coble tools and could'nt.

The Forest Service letter, dated March 20th., also states, "this office will not take action an your request for extension since you have not returned to complete drilling operations or to complete the restoration work as required by the permit." I can't camplete drilling operations without a permit and I must do the restoration first—inexplicable.

It seems the Forest Service places more importance on preserving the musquite cow-pasture than they do on discovery of oil. In my opinion, a fair value of the land surface is about \$1.00 per care.

Casing is set at 827' in this hole and the heavy red mud from the caverns has broken through under it, which I could'nt bail out. A steel plate is welded on the casing, and except for setting a marker, there is nothing else I can do. There is the possibility that I can go back sometime and re-open this hole, and pump it down, and continue drilling and testing so I would like to leave it on a suspended status.

Please advise me your recommendations.

Yours very truly

ec: Arizona Oll and Gas C. C.

cc: U. S. Forest Service, Flagstaff, Ariz.

485

February 9, 1970

Mr. H. K. Riddle Route 5 P. O. Box 5466 Albuquerque, New Mexico 87112

> Re: Riddle #3-A Federal NE/4 NE/4 Sec. 3 T17N, R4E, G & SRM Bermit #485

Dear Hank:

Again I would like to remind you that we must have a monthly report on the captioned well. Hank, as you must realize, we are obligated to enforce our rules and regulations. It is a simple matter to get these reports in and thus keep us from having to force the plugging of this well. It is not our desire to work any hardship and we wish to give you all the time possible, but in order to do this we must have your cooperation in submitting timely reports on this well. Please advise us of your intentions as well as giving us the necessary monthly report. For your convenience we are enclosing a report form. If we may help you in any way please advise.

Sincerely,

John Bannister Executive Secretary

JB:jd Enc.

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1-Chano

December 26, 1969

Mr. H. K. Riddle Route 5 P. O. Box 5466 Albuquerque, New Mexico 87112

> Re: Riddle #3-A Federal T17N, R4E, G & SRM Sec. 3: NE/4 NE/4 Yavapai County Permit #485

Dear Mr. Riddle:

We have not received a Sundry Notice advising us of operations since September 19, 1969, and our last letter from you dated December 2, 1969, advised we would receive the Sundry Notices and reports we require. Please bring us up to date on this well and explain your intentions for future operations. We need this information as soon as possible.

Sincerely,

John Bannister Executive Secretary

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December 2, 1969

Oil & Gas Conservation Commission State of Arizona 1624 West Adams Phoenix, Arizona 85007

Attn: Mr. J. A. Lambert

Ref: Riddle 3#-A Federal TI7N, R4E, G&SRM Sec 3: NE/4 N\$/4 Yavapai, County Permit #485

Dear Mr. Lambert:

In lieu of filling out sundry notices and reports, this is to advise you we are still waiting for the Con-Core rig to complete some wells my associates are drilling. They should be finished in a few days and we can move that rig on the Riddle 3-A Federal to complete the well in Yavapai County - Permit 485.

(H. K. Riddle

cc: USGS
Farmington, New Mexico



485

Y- throno, Y Sambert

November 17, 1939

Mr. H. K. Riddle Route 5 P. O. Box 5466 Albuquerque, New Mexico 87112

Re: Riddle #8-A Federal T17N, R4E, G & SRM Sec. 3: NE/4 NE/4 Yavapai County Permit #485

Dear Mr. Riddle:

Enclosed are a couple of our Form 25's. Please complete and return to this office. We are willing to accept a copy of the U.S.G.S. Form 9-331 should it be more convenient.

Mr. Bannister's letter to you dated October 9 made clear to you that your well is under the jurisdiction of this Commission and that you and this Commission are bound and obligated to Arizona's laws and the rules and regulations those laws define.

Yours truly,

James A. Lambert Administrative Assistant

JAL:jd Enc. (2)

X-Chasne

October 9, 1969

Mr. H. K. Riddle P.O. Box 546 Albuquerque, New Mexico 87103

Re:

Riddle #3-A Federal NE/4 NE/4 3-17N-R4E Yavapai County Permit #485

Dear Hank:

Thank you for your letter of October 8, 1969 wherein you set forth your intentions concerning the captioned well.

Hank, as you well know, the oil and gas conservation laws of the State of Arizona are State-wide and make no exceptions as to its jurisdiction, regardless of whether you are on Federal, Indian, State or private lands. Again, you know that wherever Federal lands are concerned the Federal Government recognizes the conservation jurisdiction of the state wherein the lands lie. Consequently, as to your well, even though it is on Federal land, it is unequivocally under the jurisdiction of this Commission so that you, as well as this Commission, are bound and obligated to Arizona's laws and its rules and regulations.

If you will refer to the copy of the rules and regulations we have furnished you, under Rule 202-B on Page 19 you will find that when your drilling operations have been shut down for sixty days you must either plug or abandon the well or make other arrangements with this Commission.

Our letters to you have been in the spirit of helping you to comply with our regulations rather than written in the spirit of annoyance. As you should be aware, this Commission will do all in its power and within its rules and regulations to cooperate with you in every respect. In doing so we occasionally call your attention to some rule which you may, through oversight, have bridged or be about to break.

I am sincerely looking forward to seeing your Con-Core drill in

Mr. H. K. Riddle 10-9-69 Page 2

action and will be more than happy to discuss the Commission's role in your drilling operations within the State of Arizona at that time.

Sincerely,

John Bannister Executive Secretary

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to the second

OMONOCO OIL CORPORATION

October 8, 1969

Oil and Gas Conservation Commission State of Arizona 1624 West Adams Phoenix, Arizona 85007 In ref: Riddle #3-A Federal TI7N, R4E, Sec. 3, Yavapai County Permit #485

Dear John:

I found a rig capable of doing Con-Core drilling that I can get moved onto the captioned location within the next few days. As I explained to you on the phone last Saturday, I could not properly test this well with a rotary using air; I tried cable tools and could not clean out the red mud from the Mississippian caverns and I know of no other way than to vacuum the hole down with Con-Core equipment.

I watched this rig drilling over 40 holes for Vitro Earth Resources on the West slope of the Jemez mountains near Cuba, New Mexico. They tried every way to drill holes in this broken area and with Con-Core they were able to get returns through all the breaks, caverns, faults and voids of all the formations drilled. Consequently, Walker-Neer of Wichita Falls, Texas, proved their development of Con-Core pipe to be as useful as their claims. It may be the answer to drilling in the Sedona area.

Assurance Company, and explain to them that librarie obligation to complete his well-until am ready, so long as the lesson U.S. of America is satisfied with a operation. Twice your people have written letters to me and sent copies to them uselessly. My bonds to the State and Federal, I believe, are for one year and thereafter are renewable for as long as I care to continue them and I can see no reason for your department, increase and reason are interest in this well, should create these problems. It seems to me that I, as operator, on a Federal lease should be able to operate to my own satisfaction so long as the USGS is satisfied.

75.727.9 9

cc: U.S. Fidelity and Guarantee Co., Albuq, N.M.
Western Assurance Co. 2001 Carlisle Blvd, NE, Albuq, NM
U.S.G.S., Farmington, N.M.

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STATE O & G
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CONS. COMM.

October 1, 1969

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Hr. H. K. Riddle Route 5 P.O. Box 546 87103 Albuquerque, New Mexico

> Re: Riddle #3-A Federal T17N, R4E, G & SRM Sec. 3: NE/4 NE/4 Yavapai County Permit #485

Dear Mr. Riddle:

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On September 18, 1969, this Commission notified you that pursuant to Rule 202.8 drilling operations must be started; the well must be plugged and abandoned; or application for temporary abandonment status should be made to this Commission. We expect to have notification from you within the ensuing ten days as to your decision and action.

Our letter of September 18th enclosed our forms for application to abandon and plug.

Yours truly.

ALL SALES AND REPORT OF THE SALES AND THE SA James A. Lambert Administrative Assistant

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cc - U.S. Fidelity and Guarantee Co., Albuquerque, N.M.

Certified Mail - 23/70/200 Auguston Commenced Receipt Requested

पुर्वात विकेश करणा १५ के विकास होता । विकास विकास करणा विकास करणा । विकास विकास विकास विकास विकास विकास । विकास

October 1, 1569

Albuquarque, new Mexico P.O. Box 545 Route 5 Mr. H. K. Riddle

Permit gens Yevapai County Re: Riddle #3-A Federal T178, R4E, G & SRM Sec. 3: NE/4 NE/4

Dear, Mr. Riddle:

days as to your decision and action. We expect to have notification from you within the ensuing ten temporary abandonment status should be made to this Commission. well must be plugged and abandoned; or application for On September 18, 1969, this Commission notified you that pursuant to Rule 202.6 drilling operations must be started; the

tion to abandon and plug. Our letter of September 18th enclosed our forms for applica-

Receipt A		CTIONS TO DELIVERING EMPLOYEE Show to whom, date, and Deliver ONLY address where delivered to addressee distional charges required for these services)
Certified		RECEIPT
Albr	REGISTERED NO.	ed the numbered article described below. SIGNATURE OF TAME OF ADDRESSEE (Mass always by filled in)
cc - U.S.	CERTIFIED NO.	- Nonna S. Kiddle
\AP		SIGNATURE OF ADDRESSEE'S AGENT, IF ANY
(1) (1)	INSURED NO.	
	DATE DELIVERED	RHOM MARKE DEFINERED (unp il Latensten) ASSISTANT
	10-2-69	
		CS6-16-71848-10 GPD
- 1		Yours truly,

Es primade

XU,000 Y-Sombert

September 18, 1969

Certified Mail

Mr. H. K. Riddle Route 5 P. O. Box 546 Albuquerque, New Mexico 87103

Re: Riddle #3-A Federal T17N, R4E, G & SRM Sec. 3: NE/4 NE/4 Yavapai County Permit #485

Dear Mr. Riddle:

We did not receive a Form 25 indicating activities on the captioned well subsequent to the report you made dated July 26, 1969. We presume there has been no activity.

Rule 202.B states "When drilling operations have been suspended for 60 days, the well shall be plugged and abandoned unless written permission for temporary abandonment shall be obtained from the Commission." Pursuant to this Rule you should submit your application to the Commission for temporary abandonment status for this well or file a completed Application to Abandon and Plug Form. We enclose such forms for your convenience. The petition for temporary abandonment or the Application to Abandon and Plug should be received by this office on or before September 24, 1969.

Yours truly,

James A. Lembert Administrative Assistant

JAL:jf Enc.

cc: Mr. H. K. Riddle, King's Ransom Motel, P. O. Box 180, Sedona, Arizona 86336

GC: USG5

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September 18, 1969.

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Altoquerque, Set Sexico 87103 B' U' ÉSE MO dr. A. E. Siddia Route à

ालकार्यं इ. श्रेवंशिव Navapar County 33477, 848, 0 & 365 360, 3; 3674 3874 Re: Siddle #5-A Sederal

Dear Bir. Endolle:

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July 80, lada. We (Wesnes there has been no additibly. constanct well aubsequent to the report you wade dated he did not receive a form 35 qualcatata acatricies on the

tienbounts. you should subsite sour auplication to the Chantseion tor be obtained from the Constitution." Parsented to this Rule unlans eriveen permission for temporar; alandonsent shall hale 202, a scates "Gaen drilling operations have open gas-pended for 80 days, one well shall be plugged and abandoned

Deliver ONLY to addressee Stiew to whom, date, and address where delivered M 150, Fil. GG: (Additional charges required for these services) Bac. RECEIPT पुर्गाः निद् Received the numbered article described below. Ach SIGNATURE OR NAME OF ADDRESSEE (Miss almays de filled in) Jan. REGISTERED NO. CERTIFIED NO. 23169 SIGNATURE OF ADDRESSEE'S AGENT, IF ANY INSURED NO. **7368** imper 34, SHOW WHERE DELIVERED (only if requested) DATE DELLYERED अंग्लियीचे 🎿 ្សាក់និ boseth # SHOR KON 1006 nieted A

INSTRUCTIONS TO DELIVERING EMPLOYEE

The seed of

September 8, 1969

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Mr. H. K. Riddle
Route 5
P.O. Box 546
Albuquerque, New Mexico 67133

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Re: Riddle #3+A Federal T174, R4E, G&SRM Sec. 3: RC/4 NE/4 Yavapai County Permit #435

Bear Mr. Riddle:

Please submit a completed Form 25 indicating the activities of the captioned well subsequent to July 26, 1969. We will accept a copy of the form that you furnished to the U.S.G.S. pertaining to this well.

Yours truly,

James A. Lambert Administrative Assistant

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MERMIN

cc - Mr. H. R. Riddle King's Ransom Motel P.O. Box 180 Sedona, Arizona 85336

(X-Chrono X-Lambert

July 15, 1969

Nr. H. K. Riddle Route 5 P. O. Box 546 Albuquerque, New Mexico 87103

> Riddle #3-A Federal T17N, R4E, G & SRM Sec. 3: NE/4 NE/4 Yavapai County Permit #485

Dear Mr. Riddle:

Please submit a completed Form 25 indicating the activities on the captioned well subsequent to June 17, 1969. We will accept a copy of the form that you furnished to the U.S.G.S. pertaining to this well.

Yours truly,

James A. Lambert Administrative Assistant

JAL:jf
cc: Mr. H. K. Riddle, King's Ranson Motel, P. O. Box 180,
Sedona, Arizona 86336

C X-Chrono X-Lambert

June 16, 1969

Mr. H. K. Riddle Route 5 P. O. Box 546 Albuquerque, New Mexico 87103

> Re: Riddle #3-A Federal T17N, R4E, G & SRM Sec. 3: NE/4 NE/4 Yavapai County Permit #485

Dear Mr. Riddle:

Please submit a completed Form 25 indicating the activities on the captioned well subsequent to May 23, 1969. We will accept a copy of the form that you furnished to the U.S.G.S. pertaining to this well.

Yours truly,

James A. Lambert Administrative Assistant

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Enc.

cc: Mr. H. K. Riddle, King's Ranson Motel, P. O. Box 180, Sedona, Arisona 86336

X. Lambert Log X-Chrono Log

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March 28, 1969

Mr. H. K. Riddle Route 5 P. O. Box 546 Albuquerque, New Mexico 87103

> Re: Riddle #3-A Federal T17N, R4E, G & SRM Sec. 3: NE/4 NE/4 Yavapai County, Arizona Permit #485 U.S.F. & G Bond #AR-034535A

Dear Mr. Riddle:

A visit to your well site on March 26 revealed a plate welded over protruding casing and the rig off the well site. Enclosed are copies of our forms: Application To Abandon and Plug, and the Plugging Record. We also enclose a copy of a letter we mailed to you to Sedona on Harch 25. We are enclosing duplicate forms that we furnished with that letter addressed to Sedona.

Be advised that the plugging program must be approved by this office prior to action.

In addition to plugging the well properly, the well site is to be clean and the dry hole marker placed as outlined in Rule 202-A-7. We call attention to Rule 201 and Rule 202 in their entirety.

We also suclose general instruction sheets which we have furnished you previously. Please bring your actions into compliance with the regulations of the Commission.

Yours truly,

James A. Lambert Administrative Assistant

JAL:jf

CC: USF + Co Insuppaire Co. Riddle- Sedona Address

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March 25, 1969

Mr. H. K. Riddle King's Ransom Motel P. O. Box 180 Sedona, Arizona 86336

Re: Riddle #3-A Federal T17N, R4E, G & SRM Sec. 3: NE/4 NE/4 Yavapai County, Arizona Permit #485

Dear Mr. Riddle:

In reviewing the file pertaining to the captioned well, we find that this Commission has not received a single report from you. please inform us the date the well was spudded, describe the history of the drilling procedure, and inform us of your proposed plans concerning this well at this current time.

Should your well be near completion, we furnish you our forms that are to be completed and returned to this office. Note that the formations should be called on the reverse side of this form. We will accept copies of the Sundry Notice reports that you furnished the U.S.G.3. if this will help you out.

We are enclosing instruction sheets that will spell out the way the samples from the well are to be handled.

Yours truly,

James A. Lambert Administrative Assistant

JAL:jf

Enc.

X. Chrono Lag

February 20, 1969

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Mr. H. K. Riddle King's Ransom Motel P. O. Box 180 Sedona, Arizona 86336

> Re: Riddle #3-A Federal T17N, R4E, G & SRM Sec. 3: NE/4 NE/4 Yavapai County, Arizona Permit #485

Dear Mr. Riddle:

Please find enclosed the corrected Application For Permit To drill, which has been approved, and a copy of the plat we received this date. The changes have now been made on the Commission's records, and we ask that you correct your copy of the Permit originally issued to cover the captioned well.

Yours truly,

John Bannister Executive Secretary

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Enc.

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G-Cheono File Y- Lambert File

February 11, 1969

Mr. H. K. Riddle P. O. Box 790 Sedona, Arizona

Re: Riddle #3-A Federal T17N, R4E, G & SRM Sec. 3: NE/4 NE/4 Yavapai County, Arizona Permit #485

Dear Mr. Riddle:

This Commission has learned that the captioned well was spudded at a location other than described on Application For Permit you dated January 20, 1969. Enclosed are two form #3. Please submit a corrected application.

This Commission requires a new survey plat. An amended survey plat will not suffice.

Yours truly,

James A. Lambert Administrative Assistant

JAL:jf

Enc.